

Technical Information

SS500e

TDLAS Gas Analyzer



Single channel TDLAS gas analyzer for H₂O that is exceptionally reliable and tailored for the natural gas industry. Available with a heated enclosed sample system. Certified for CSA Class I Division 2 and Class I Zone 2.

Applications

- H₂O in natural gas
- H₂O measurement ranges up to 2110 ppmv (100 lbs/MMSCF)

Key Features

- Virtually maintenance free
- No interference from glycol, methanol or amine
- Accurate, real-time measurements
- No wet-up or dry-down delays
- Reliable in harsh environments
- Short term payback; no consumables
- NIST-traceable calibration
- Analog and serial outputs for remote monitoring

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1 Introduction

Product overview

The Endress+Hauser **SS500e** single channel analyzer is extremely reliable and tailored for the needs of the natural gas industry. The sensor measures gas using patented Tunable Diode Laser Absorption Spectroscopy (TDLAS) to determine the concentration of the gas without coming into physical contact with the stream.

Rapid response time: The SS500e analyzer takes four measurements per second with a laser and detector and immediately averages the results. Because there is no contact with the gas, real-time measurements are not hampered by wet-up or dry-down times as with surfaced-based sensors.

Reliable: Trustworthy measurements are vital to natural gas pipeline and processing companies. Independent studies have proven that the SS500e results are highly correlated with those of chilled mirrors. However, chilled mirrors require skilled experts to operate and the results are highly scattered (large standard deviation).

Uncertain measurements can be extremely costly. Additional processing of dehydration costs, upset conditions, shut-ins and inconsistent results may be caused by sensors that do not perform properly. The SS500e is the first to offer truly reliable measurement and simple operation.

Long life: The TDLAS Gas Analyzer sensor does not come into contact with the sample gas stream. The result is a sensor which does not suffer from contamination or drift due to vapor impurities such as glycol, methanol or amines.

Low cost of ownership: Operating costs are significantly reduced by eliminating the cost of consumables, extra sensor heads, labor and overhead associated with excessive maintenance.

The SS500e dramatically reduces intangible but real costs associated with unreliable gas measurements by eliminating added processing steps, detecting poor gas quality, and reducing the possibility of costly damage to equipment that can result from sensors that produce incorrect data.

Measuring system: The SS500e is offered with an integrated sample conditioning system.

**Standard
documentation**

Each analyzer shipped from the factory is packaged with documents specific to the model that was purchased. All documentation is available on the Endress+Hauser website at www.endress.com.

This Technical Information document is an integral part of the complete document package, which also includes:

Part number	Document type	Description
BA02164C	Operating Instruction	Provides a comprehensive overview of the analyzer and step-by-step installation instructions
GP01181C	Description of Device Parameters (HC12)	Provides the user with an overview of the HC12 v2.51 firmware functionality
XA02744C	Safety Instruction	Provides the most common safety issues related to the installation and operation of the SS500e TDLAS Gas analyzer.

Registered trademarks**Modbus®**

Registered trademark of SCHNEIDER AUTOMATION, INC.

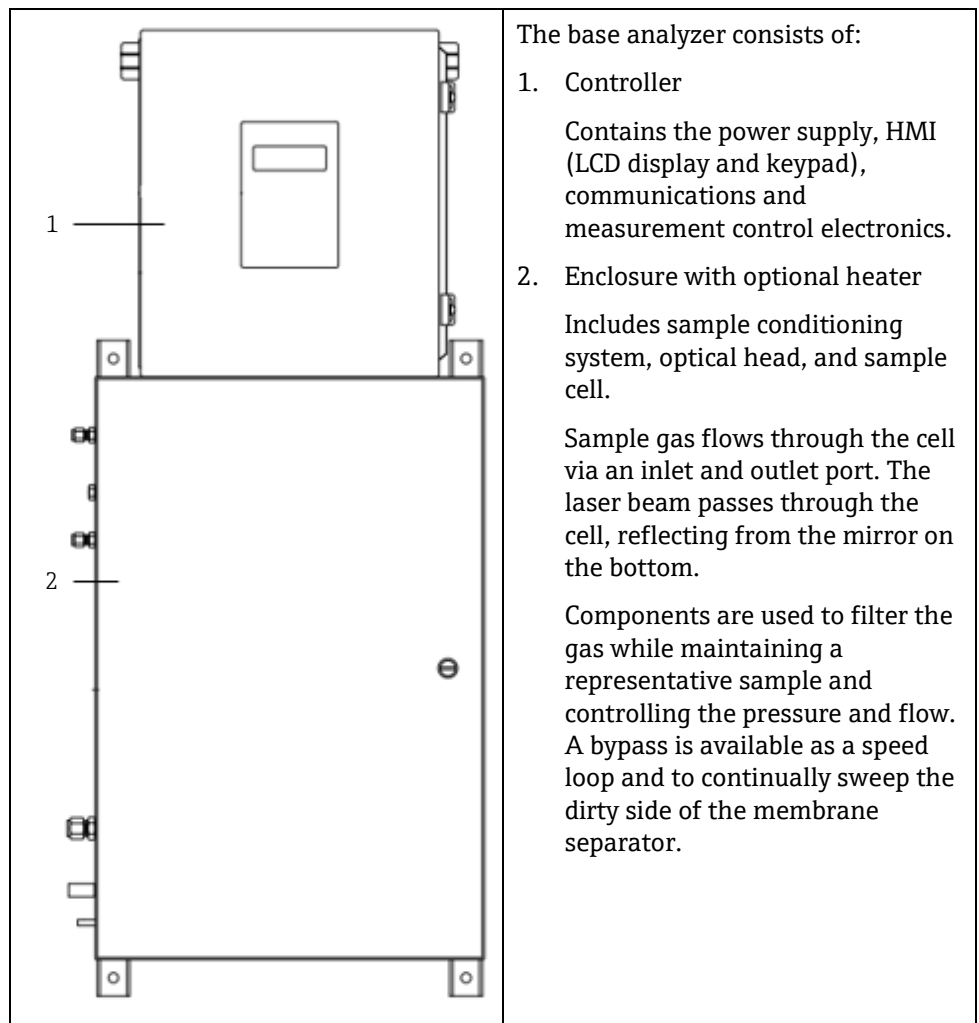
Manufacturer address

Endress+Hauser
11027 Arrow Route
Rancho Cucamonga, CA 91730
United States
www.endress.com

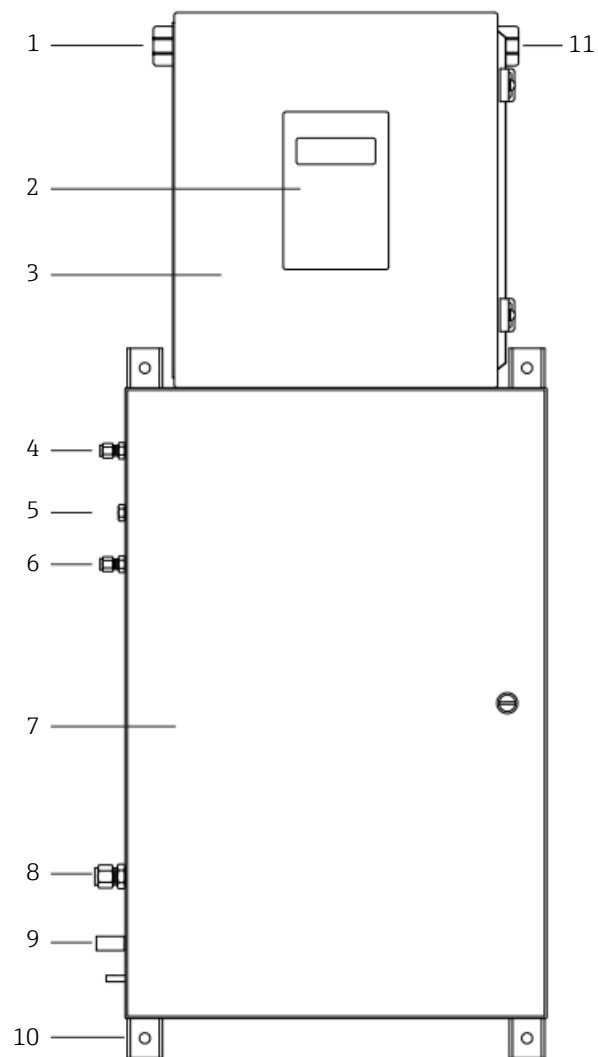
2 System design

Measuring system

SS500e TDLAS Gas Analyzer – CSA Class I, Division 2



Equipment architecture



- | | | | |
|---|--|----|---|
| 1 | Signal wiring | 7 | Sample conditioning system (SCS) and cell enclosure |
| 2 | Analyzer display and keypad | 8 | Sample vent, to safe area, 700 to 1700 mbar |
| 3 | Analyzer electronics | 9 | SCS enclosure heater power |
| 4 | Validation gas in, 140 to 310 kPa (20 to 45 psi) | 10 | Mounting brackets |
| 5 | Sample in, 140 to 310 kPa (20 to 45 psi) | 11 | Analyzer power |
| 6 | Heat trace power connection | | |

3 Certificates and approvals

Area classifications

Model	Certifications
SS500e TDLAS Gas Analyzer (includes sample conditioning system)	<p><u>cCSAus:</u> Class I, Division 2, Groups A, B, C, D, T3/T3C Class I, Zone 2 IIC T3/T3C Tambient: -20 °C to +50 °C</p> <p><u>cCSAus:</u> Class I, Division 2, Groups B, C, D, T3 (T3C without heater) Class I, Zone 2 IIB+H₂ T3 (T3C without heater) Tambient: -10 °C to +60 °C</p>

4 Ordering information

Order codes

Refer to the website (www.endress.com/contact) to locate your local sales channel for more information.

Feature number	Order code	Description
Measurement range (choose one)		
010	1	H ₂ O range 0.25 to 20 lbs/MMSCF (5 to 422 ppmv)
	2	H ₂ O range 0.25 to 50 lbs/MMSCF (5 to 1055 ppmv)
	3	H ₂ O range 0.25 to 100 lbs/MMSCF (5 to 2110 ppmv)
	X	Other H ₂ O range (min 0.5 lbs/MMSCF, max 100 lbs/MMSCF)
Not available		
020	0	Not available
Stream composition (choose one)		
030	1	Natural gas, standard (refer to Table 1)
	2	Natural gas, alternative (refer to Table 2) ¹
	3	Air
	X	Other
Ambient temperature (choose one)		
040	1	-20 to 50 °C (-4 to 122 °F)
	2	-10 to 60 °C (14 to 140 °F)
Input power (choose one)		
050	1	120 VAC
	2	240 VAC
	3	18 to 24 VDC
Serial communications options (choose one)		
060	1	RS232, one per measurement channel
	2	RS485, one per measurement channel
	3	Ethernet

Feature number	Order code	Description
Electronics enclosure type (choose one)		
070	1	304 stainless steel enclosure (top and bottom)
	2	316 stainless steel enclosure (top and bottom)
	3	316 stainless steel enclosure (top and bottom) with keypad cover ⁴
	4	304 stainless steel enclosure for wall mounting ²
	5	316 stainless steel enclosure for wall mounting ²
Oxygen measurement (choose one)		
080	0	None
	1	Integrated OXY5500 analyzer 0 to 1000 ppmv O ₂ max range ³
	2	Integrated OXY5500 analyzer 0 to 5% ppmv O ₂ max range ³
	3	Integrated OXY5500 analyzer 0 to 20% ppmv O ₂ max range ³
Not available		
090	0	Not available
Sample system type		
100	0	None
	1	Regulator, bypass, flowmeters, filtration
	X	Other
Sample system enclosure material		
110	0	None
	1	304 stainless steel
	2	316 stainless steel (for corrosive environments)

Feature number	Order code	Description
Enclosure heater		
120	0	None
	1	120 VAC enclosure heater with temperature switch and insulation (20 °C)
	2	240 VAC enclosure heater with temperature switch and insulation (20 °C)
	3	120 VAC enclosure heater with temperature switch and insulation (40 °C)
	4	240 VAC enclosure heater with temperature switch and insulation (40 °C)
Heat-trace connection		
130	0	None
	1	Heat-trace tube bundle sleeve 2" and electrical connection ⁴
Sample return point		
140	0	Atmospheric vent (800 to 1400 mbar)
	1	Alternative vent pressure range (950 to 1700 mbar) with check valve
Tag option (choose one)		
895	00	No tag
	T1	Stainless steel tag (up to 2 lines of text)

NOTES

1. *Must submit stream composition.*
2. *Does not include lower enclosure or sample conditioning system.*
3. *Available with 304 stainless steel only.*
4. *CE mark not available with this option.*


Gas specifications

Component name	Abbreviation	Allowable component range ¹		
		Natural gas	Rich natural gas	Rich natural gas/pure CO ₂
		Table 1	Table 2	Table 3
Methane	C1	90 to 100%	50 to 100%	0 to 50%
Ethane	C2	0 to 7%	0 to 20%	0 to 20%
Propane	C3	0 to 2%	0 to 15%	0 to 15%
Butanes	C4	0 to 1%	0 to 5%	0 to 5%
Pentanes	C5	0 to 0.2%	0 to 2%	0 to 2%
Hexanes and heavier	C6+	0 to 0.2%	0 to 2%	0 to 2%
Carbon dioxide	CO ₂	0 to 3%	0 to 20%	50 to 100%
Nitrogen and other inerts	N ₂	0 to 10%	0 to 20%	0 to 20%
Hydrogen sulfide	H ₂ S	0 to 300 ppmv	0 to 5%	0 to 5%
Water	H ₂ O	0 to 5000 ppmv	0 to 5000 ppmv	0 to 5000 ppmv

1. For Table 2 and Table 3, stream composition must be supplied at the time of order placement.

Technical data

Measurement data	
Target components	H ₂ O in natural gas
Principle of measurement	Tunable Diode Laser Absorption Spectroscopy (TDLAS)
Measurement ranges	0.25 to 20, 0.25 to 50, 0.25 to 100 lbs/MMscf 5 to 422, 5 to 1055, 5 to 2110 ppmv
Repeatability	±1 ppmv or ±1% of reading (whichever is greater)
Accuracy	±10 ppmv or ±2% of reading (whichever is greater)
Application data	
Ambient temperature range	-20 °C to 50 °C (-4 °F to 122 °F) -10 °C to 60 °C (14 °F to 140 °F) - optional
Sample cell pressure range	700 to 1400 mbara 700 to 1700 mbara - optional
Sample cell temperature range	-20 °C to 50 °C (-4 °F to 122 °F) -10 °C to 60 °C (14 °F to 140 °F) - optional
Maximum cell pressure	70 kPag (10 psig)
Sample flow rate	0.5 to 1.0 slpm (1 to 2 scfh)
Bypass flow rate	1 slpm (2 scfh)
Electrical and communication	
Voltage	100 to 240 VAC, 50/60 Hz 18 to 24 VDC - optional
Max current (unheated)	1 amp maximum at 120 VAC 1.6A at 24 VDC, 3.2A at 12 VDC
Max current (heated)	2 amp maximum at 120 VAC
Communication	Analog: 2 4-20mA isolated, 1200 ohms at 24 VDC max load Serial: RS232C – standard, RS485 and ethernet - optional Protocol: Modbus Gould RTU or Daniel RTU or ASCII
Alarms	2, general fault and concentration alarms via Modbus and analog output(s)
LCD display	Concentration, cell pressure and temperature, diagnostics

Physical	
Enclosure type	NEMA 4X – 304 stainless steel
Dimensions	973 mm H x 406 mm W x 229 mm D (38.3 x 16 x 9 inches)
Weight approximately	34 kg (75 lbs)
Sample cell dimensions	438 mm H x 108 mm W (17.3 x 4.3 inches)
Number of sample cells	1
Area classification	
Certification	

TI01657C/66/EN/01.21

www.addresses.endress.com
